

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 103,056	—	180,945	-6,034	-53,613	4,098	0	220,256	(s)	0	739,891
<b>Natural Gas Liquids and LRGs</b> .....	40,964	16,684	660	—	3,042	4,974	—	7,642	693	48,041	95,744
Pentanes Plus .....	6,432	—	0	—	98	163	—	4,232	0	2,135	6,861
Liquefied Petroleum Gases .....	34,532	16,684	660	—	2,944	4,811	—	3,410	693	45,906	88,883
Ethane/Ethylene .....	15,834	850	0	—	4,587	336	—	0	0	20,935	25,662
Propane/Propylene .....	11,643	11,207	111	—	-1,781	972	—	0	600	19,608	34,809
Normal Butane/Butylene .....	1,495	4,325	395	—	403	3,373	—	1,050	92	2,103	23,947
Isobutane/Isobutylene .....	5,560	302	154	—	-265	130	—	2,360	0	3,261	4,465
<b>Other Liquids</b> .....	5,235	—	9,401	—	-4,589	-2,122	—	11,569	1,813	-1,213	66,217
Other Hydrocarbons/Oxygenates ....	5,594	—	0	—	0	178	—	4,180	1,236	0	5,586
Unfinished Oils .....	—	—	9,132	—	-303	-816	—	10,858	0	-1,213	43,803
Motor Gasoline Blend. Comp. ....	-359	—	269	—	-4,286	-1,486	—	-3,467	577	0	16,799
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	2	—	-2	0	0	29
<b>Finished Petroleum Products</b> .....	469	238,864	8,195	—	-116,149	-5,910	—	—	19,035	118,254	121,364
Finished Motor Gasoline .....	469	113,134	0	—	-69,703	-1,454	—	—	3,028	42,326	44,663
Reformulated .....	—	21,034	0	—	-14,044	-2,513	—	—	1	9,502	8,149
Oxygenated .....	1,105	36	0	—	0	0	—	—	1	1,139	0
Other .....	-636	92,064	0	—	-55,659	1,059	—	—	3,027	31,684	36,514
Finished Aviation Gasoline .....	—	318	0	—	-156	-38	—	—	0	200	434
Jet Fuel .....	—	23,891	0	—	-16,720	592	—	—	290	6,289	14,024
Naphtha-Type .....	—	0	0	—	0	0	—	—	242	-242	0
Kerosene-Type .....	—	23,891	0	—	-16,720	592	—	—	48	6,531	14,024
Kerosene .....	—	873	0	—	-62	-88	—	—	1	898	550
Distillate Fuel Oil .....	—	48,601	45	—	-27,255	-3,509	—	—	1,818	23,082	28,926
0.05 percent sulfur and under ....	—	33,912	0	—	-20,385	-2,974	—	—	1,156	15,345	18,715
Greater than 0.05 percent sulfur ...	—	14,689	45	—	-6,870	-535	—	—	662	7,737	10,211
Residual Fuel Oil .....	—	8,646	812	—	226	-652	—	—	6,401	3,935	12,564
Petrochemical Feedstocks <sup>e</sup> .....	—	10,097	6,788	—	-231	137	—	—	0	16,517	3,311
Special Naphthas .....	—	893	155	—	-109	67	—	—	109	763	1,372
Lubricants .....	—	3,865	0	—	-1,115	400	—	—	552	1,798	7,012
Waxes .....	—	323	4	—	0	-7	—	—	41	293	559
Petroleum Coke .....	—	12,926	391	—	0	-474	—	—	6,769	7,022	3,694
Asphalt and Road Oil .....	—	3,858	0	—	-1,024	-948	—	—	24	3,758	3,769
Still Gas .....	—	10,138	0	—	0	0	—	—	0	10,138	0
Miscellaneous Products .....	—	1,301	0	—	0	64	—	—	1	1,236	486
<b>Total</b> .....	149,725	255,548	199,201	-6,034	-171,309	1,040	0	239,467	21,541	165,083	1,023,216

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."